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**UNITED STATES ENVIRONMENT PROTECTION AGENCY
REGION 5
EMERGENCY RESPONSE BRANCH
POLLUTION REPORT**

Date: October 8, 1999

From: Pete Guria, On-Scene Coordinator

To:

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Subject: South Central Terminal, OPA Oil Spill Response Action,
Pana, Christian County, Illinois
Latitude: N 39° 22' 24.6" Longitude: W 89° 04' 57.2"

POLREP No.: 5

Reporting Period: October 1-8, 1999

Start Date: August 25, 1999

Completion Date:

NPL Status: Non-NPL

FPN: N99269;

Response Authority: OPA

USEPA Site ID No.: Z5AX

Task Order No.: 41

I. SITUATION:

- A. Oil spill response activities have been suspended due to the unavailability of funding. Currently awaiting approval of the Interagency Agreement (IAG) by the U.S. Coast Guard (USCG), submitted on August 25, 1999, to obtain funding under the Oil Pollution Act (OPA).

II. ACTIONS TAKEN:

- A. Consolidation of oil and water from tanks, process piping, and the surface impoundments, and disposal coordination of Tank 90 was suspended on September 28, 1999, when the current ceiling of \$175,000 was reached. Oil spill response actions to remain suspended until further funding is obtained under the IAG with the USCG.
- B. Secured the API oil water separators and surface impoundments before the suspension of oil spill response activities to prevent any off-site discharge of oil.
- C. On-site water treatment suspended due to ammonia levels above State NPDES permit limits. Aeration of the surface impoundment and re-circulation of the API separator continues to encourage evaporation of ammonia and oxygenation of water. Currently evaluating treatment options to reduce ammonia to acceptable levels.

III. PLANS

- A. Resume oil spill response activities once funding is obtained through the IAG with the USCG. Continue collection and consolidation of residual oil and water from on-site tanks and process piping, and continue disposal coordination of identified oily waste streams.

IV. COSTS:

- A. Case open.
B. Costs as of 10/07/1999:

	<u>Budgeted</u>	<u>Total To Date</u>	<u>Remaining</u>
ERRS	\$600,000*	\$171,179	\$428,821
U.S. EPA	\$87,600	\$14,962	\$72,638
START	<u>\$60,000</u>	<u>\$8,273</u>	<u>\$51,727</u>
Total	\$747,600	\$194,414	\$553,186

V. DISPOSITION OF WASTES:

- A. No disposal of wastes have occurred to date.

* Amount requested from USCG in IAG. Current Task Order ceiling is \$175,000.
End